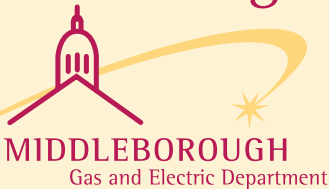


# Middleborough Gas & Electric Department Rate Schedules



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## M.D.P.U. No. 156

### Load Retention Rate — Schedule LR

#### RATES

**BASIC MONTHLY CHARGE** The Basic Monthly Charge in any month will be \$150.

**DEMAND CHARGE** The demand charge in any month will be: (a) the product of the lower of Metered Demand or the Base Demand times the demand rate set forth in the Department's Large Light & Power Primary Rate, plus (b) the product of the Billing Demand for the month times the Demand Rate as set forth below.

**ENERGY CHARGE** The energy charge in any month will be: (a) the product of the lower of Metered Energy or Base Energy times the energy rate set forth in the Department's Large Light & Power Primary Rate (including Fuel Adjustment) plus (b) the product of the Billing Energy times the Energy Rate as set forth below.

**DEMAND RATE** The Demand Rate in any month shall be \$3.75 per kW plus the Installed Capability Clearing Price as established by ISO New England for the month.

**ENERGY RATE** The Energy Rate in any month will be the average on-peak Energy Clearing Price for the month, in cents per kW, as established by ISO New England. For purposes of this calculation on-peak hours shall include the hours beginning 8:00 a.m. and ending 11:00 p.m. on all non-holiday weekdays.

#### TERMS OF CONTRACT

**Availability:** Service under this rate is available for any current customer that meets the criteria set forth herein. Customers must have been receiving service under the Department's Large Light & Power Primary Rate or predecessor rates for a period of at least two years. Service under this rate is not available for resale.

For a customer to receive service under this rate, the customer will be required to:

- supply evidence that the cost of electricity is a significant consideration in continued or expanded operation in the Department's service territory; and
- supply detailed information regarding their operation and electrical demand and energy usage.

#### Definitions

**Base Demand:** The Base Demand will be the Base Percentage times the metered demand (in kilowatts) for the corresponding month in the Base Period.

**Base Energy:** The Base Energy will be the Base Percentage times the average metered energy (in kilowatt-hours) for the Base Period.

**Base Percentage:** The Base Percentage will be equal to 90% for those customers who take service under this rate without agreeing to a fixed term, and 80% for those customers who agree in writing to take service for five years. Customers who agree to a five year term shall be afforded the 80% percentage level thereafter until such time as service under this rate is terminated.

**Billing Demand:** The Billing Demand for any month will be the positive difference between the Metered Demand (in kilowatts) for that month and the Base Demand.

**Billing Energy:** The Billing Energy for any month will be the positive difference between the Metered Energy (in kilowatt-hours) for that month and the Base Energy.

**Base Period:** The 12 month period immediately preceding the first month that the customer receives service under this rate

**Metered Demand:** The highest demand measured by the Department's meters during the billing period for the purpose of rendering service under this rate schedule.

**Metered Energy:** The total kilowatt-hours measured by the Department's meters during the billing period for the purpose of rendering service under this rate schedule

**Monthly Benefit:** The positive difference between the amount actually billed to the customer in any month and the amount that the customer would have paid for the same quantities purchased under the Department's Large Light & Power Primary or successor rate.

**Cumulative Benefit:** The total of the Monthly Benefit amounts from the commencement of service under this rate to the current date.

**Purchase Power Adjustment (M.D.P.U. No. 151):** As provided in the Department's "Purchased Power Adjustment Clause," applicable to the Base Energy purchased under this rate.

**Sales Tax:** Where applicable, Massachusetts's sales tax on energy will be billed to the customer as determined by the gross monthly charges to the account. Customers with currently valid (annual) exemption certificates on file with the Department will be exempt from this charge, consistent with the provisions of law.

**Prompt Payment Discount:** A ten (10) percent discount is allowed on that portion of the customer's bill subject to the Department's Large Light & Power Primary Rate if payment is received at the Department's billing office no later than ten (10) days from the billing date. No discount is allowed when arrears are due. Such discounts only apply to the Basic Monthly Charge, Base Demand and Base Energy portion of the bill.

The Department reserves the right in its sole discretion to determine eligibility for service under this rate. All terms and conditions of the Department's Large Light & Power Primary Rate apply to this rate provided that they are not inconsistent with the specific provisions of this rate.

Once service has commenced under this rate it can only be terminated on 36 months notice by either party or by mutual agreement. In cases where the customer has agreed to a five year term (and associated 80% Base Percentage) notice can only be provided to be effective at the end of that term by either party. Notwithstanding the above, service under this rate will terminate on the effective date of retail choice for customers of the Department's Large Light & Power Primary Rate or successor rates.

If at any time during the term of service under this rate the customer ceases to be the customer of record at the location served under this rate or if the service taken at that location no longer qualifies for service under the Department's Large Power & Light Primary or successor rate, then the customer will be responsible for repayment of the Cumulative Benefit within 30 days of notification by the Department unless such termination of service has been caused by the Department as a result of the beginning of retail choice for customers of the Department's Large Light & Power Primary Rate or successor rates.

**Meter Consolidation:** When multiple meters are located within the contiguous area of a customer location, the Department shall agree to consider the consolidation of meter readings. If time pulse data is available, each hour shall be combined to obtain the meter reading. Where time pulse data is not available, readings shall be combined using a coincidence factor of 95% of the summation of the two meter readings.